

Clean Energy and Sustainable Development Laboratory University of Science and Technology of Hanoi



Clean energy in Vietnam after COP21 – Workshop

Institutional change and market conditions for low-carbon electricity transition in Vietnam

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Agenda

- 1. Context and analytical framework
- 2. Players in the electricity market
- 3. Structure and functioning of the electricity market
- 4. The transition to low-carbon electricity as an institutional change
- 5. Conclusions and policy implications

Renewable energy is increasing but not much as its potential

Power demand TWh



Analytical framework

- A mesoeconomic approach of the energy transition process.
- The political will of policymakers is a necessary but insufficient condition for energy transition.
- No sufficient incentives for the development of renewable sources
- A gap between declared goals and facts.
- An evolutionary of the Vietnamese electricity market: four transition phases according to the nature and speed of change: *pre-development*, *take-off*, *acceleration*, *stabilization*. We consider it to be still at the beginning of the take-off phase.

2. Players in the electricity market

Power generation capacity share in the electricity market by ownership (2013)



EVN Genco: EVN's subsidiary; PVN: PetroVietnam; TKV: Vinacomin

2. Players in the electricity market

Electricity of Vietnam (EVN): the dominant actor

- managing the production, transmission and distribution activities; achieving better economic and technical results;
- ensuring the safety, continuity and reliability of the national

| Generation | | Transmission, scheduling & dispatching | | Distribution & retail |
|----------------------------------|---------------------------|--|---|-----------------------|
| Non-EVN power plants (40%) | EVN power plants (60%) | National Load Dispatch Center (System & Market Operator) | National Power Transmission Company | Power Companies |
| L | EVN | | | |

2. Players in the electricity market: Newcomers and challengers

EVN's position has been **challenged by**:

- state-owned enterprises (SOEs): PetroVN, VINACOMIN
- Independent Power Producers (IPPs)
- Operate and Transfer power plants (BOTs).
- In 2013, SOEs represent 16% and other IPP/BOT schemes 23% of total installed capacity.
- Foreign investors are important new players: Despite the sector's lack of financial appeal, many of them are seeking cooperation with Vietnam in this field with the support of their home governments: Germany, France, US, Denmark and some international organizations.

The Vietnam Competitive Generation Market (VCGM): Structure



Current institutional framework is not favorable to renewable energy

Carbon lock-in state:

- single-buyer's bargaining power
- discretionary policies: more support for fossil fuel electricity than for renewable electricity
- wind power: feed-in tariff is lower than its total production costs
- interests of fossil-oriented actors and government's concerns about fossil fuels slows down the restructuring of the power market

Institutional change

- Low-carbon transition implies a fundamental transformation of the stakeholders' positions and relations
- The governing framework to **reduce the market power** of dominant players to increase the competitiveness of the power market and to **increase incentives** for renewables

Change of balance point between fossil fuels and renewable when subsidies change



Focal variables and change path



* Quadrant I: Feed-in tariff paid to wind energy producers (onshore) is less than 11 U.S. cents per kWh → fossil energyoriented players dominate.

Quadrant II: Feed-in tariff paid to wind energy producers (onshore) is higher than 11 U.S. cents per kWh \rightarrow renewable energy-oriented players improve their position.

Feed-in tariff paid to wind energy producers (onshore) is equal to 11 U.S. cents per kWh \rightarrow balance of power switching point.

O : Current position of the energy transition in Vietnam, 2015

Conclusions

- 1. A mesoeconomic approach enables us to decipher the interests of electricity market actors, their constraints and the mechanisms that could strengthen their commitment to renewable resources and inflect fossil-oriented strategies.
- 2. The central role of the wholesale market's interrelations and regulation mechanisms is highlighted (the resistance of fossil-oriented actors in relation to the government's concerns about energy security is not favorable to a radical restructuring of the market).
- 3. Three conditions may ensure the continuation of the energy transition, encourage institutional entrepreneurs and overcome carbon lock-in:

- Gradual entry of new players on the competitive market (including international financial supports)

- Increase in the feed-in tariff paid to suppliers of energy produced from renewable sources,

- Increase in subsidies enjoyed by the single-buyer to offset its losses due to the growing share of renewable resources in electricity production.

Thank you for your attention!

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